



FILED
6-06-16
01:42 PM

AES/ek4 6/6/2016

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

ADMINISTRATIVE LAW JUDGE'S RULING GRANTING IN PART AND DENYING IN PART JOINT MOTION FOR EXTENSION OF TIME TO FILE EFFECTIVE LOAD CARRYING CAPABILITY PROPOSAL FOR RENEWABLES PORTFOLIO STANDARD PROCUREMENT

On May 20, 2016, Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) (investor-owned utilities (IOUs)) filed the Joint Motion of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for Extension of Time to File on effective load carrying capability (ELCC) Proposal for renewables portfolio standard (RPS) Procurement (Joint Motion). The Joint Motion makes three requests:

1. Extend the time for the IOUs to file the joint proposal on ELCC for procurement for the California RPS program from June 10, 2016¹ to December 15, 2016;
2. Allow the IOUs to use a single year of ELCC values, for year 2026, in their joint proposal, rather than the values for multiple years required by the Ruling;

¹ This date was set in the Administrative Law Judge's Ruling Accepting into the Record Revised Energy Division Staff Paper on the Use of Effective load Carrying Capability for Renewables Portfolio Standard Procurement and Setting Schedule (March 9, 2016) (Ruling).

3. Revise the instructions for the benchmarking report required by the Ruling to remove the requirement that the IOUs explain differences in ELCC values from the RPS Calculator or the resource adequacy values, and attempt to reconcile the differences.

The request for extension of time to file the joint proposal should be granted in part. The IOUs should file and serve a joint proposal that includes their methodology and assumptions as required by the Ruling. Because the IOUs demonstrate that it will not be possible to provide the actual ELCC values required by the Ruling until late in 2016, the time for filing only the actual ELCC values for the joint proposal should be extended to December 15, 2016.

In all other respects, the Joint Motion should be denied.

In view of the pendency of this motion, the due date for the joint proposal including methodology and assumptions (but not the actual ELCC values noted above) should be extended to June 17, 2016.

IT IS RULED that:

1. The Joint Motion of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company for Extension of Time to File ELCC Proposal for RPS Procurement is granted in part, only to the extent that the time for filing and serving the actual effective load carrying capability values required for the investor-owned utilities joint proposal is extended to December 15, 2016.
2. In all other respects, the Joint Motion is denied.

3. In view of the pendency of this motion, the due date for the joint proposal including methodology and assumptions (but not the actual effective load carrying capability values identified in Ruling Paragraph 1) is extended to June 17, 2016.

Dated June 6, 2016, at San Francisco, California.

/s/ ANNE E. SIMON
Anne E. Simon
Administrative Law Judge